(b) The details of the schemes submitted by the Government of Punjab to Central Electricity Authority and their present status is given in the Annexure attached.

(c) As per the VII Plan document, the installed capacity in Punjab at the end of the VII Plan is expected to be about 3015 MW.

Annexure

Name of Scheme	Installed Capacity (MW)	Remarks
Hydro		
1. Thein Dam	4x150	
2. UBDC-II	3x15	
3. Daudhar	3x0.525	
4. Nidampur	2x0.395	
5. Dhariwal	4x0.6	These schemes have already been cleared by the Planning Commission.
6. Thuhi	2x0.395	
7. Rohti	2x0.395	
Thermal		
8. Ropar Stage-II	2x210	
9. Mukerian (H) (3x15 MW commissioned)	6x15+6x19.5	This scheme has been partially commissioned although this has not been sanctioned by the Planning Commission.
10. Anandpur Sahib (H)	4x33.5	This has not been sanctioned by the Planning Commission. This project has already been Commissioned.
11. Shahpurkandi (H)	2x47	These schemes have been techno-economically cleared by CEA but await clearance from Planning Commission.
12. GND TPS Extn. at Bhatinda(T)	2x210	
13. Ropar Stage-III (T)	2x210	
14. Sutlej-Yamuna Link Canal (H)	2x18+2x7	These are under consideration in CEA.
15. UBDC-Stage III (H)	2x15	

(H)—Hydro (T)—Thermal.

Bairasul and Singrauli Power projects

702. SHRI PAWAN KUMAR BANSAL: Will the Minister of ENERGY be pleased to state:

(a) what was the share of Punjab fixed according to the prevailing agreement, from the power generated at Bairasul and Singrauli power projects for the current year; and

(b) what was the actual supply so far during the period and what had been the quota allocation to actual supply ratio during the previous two years?

THE MINISTER OF ENERGY (SHRI VASANT SATHE): (a) and

(b) The share of Punjab in Bairasul and Singrauli is 47 percent and 6.2 percent of generation respectively. The energy supplied to Punjab from Bairasul and Singrauni during the last 3 years as againts their share is indicated below:—

Year	Bairasul			Singrauli		
	Share	Actual	% of supply received against share	Share	Actual	% of supply received against share
	(MU)	(MU)	%	%	(MU)	%
1983-84	339.59	210.02	61.85	183.17	61.44	33.54
1984-85	260.52	128.05	49.15	384.38	91.82	23.89
1985-86 (Apr.-Jan.)	211.26	44.86	21.23	340.05	40.40	11.88

Prosposal by Punjab Government for additional power generation

703. SHRI PAWAN KUMAR BANSAL: Will the Minister of ENERGY be pleased to state:

(a) what are the proposals forwarded by Punjab Government for generation of additional power during the Seventh Five Year Plan period; and

(b) what action has been taken by Government in this regard?

THE MINISTER OF ENERGY (SHRI VASANT SATHE): (a) and (b) Punjab Government/State Electricity Board have submitted the proposals including (i) Ropar Thermal Station Stage-II, (ii) Gurunanak Dev Thermal Station (Bhatinda) Stage—III and (iii) Ropar Thermal Station Stage-III. The Ropar Thermal Station Stage—II has been approved and is under construction. The other two schemes have been techno economicaly cleared and are awaiting investment approval. In addition, SYL Canal and UBDC Stgae-III are under appraisal in the Central Electricity Authority.

Oil and gas reserves in Tripura

704. SHRIMATI MAIMOONA SULTAN: Will the Minister of PETROLEUM AND NATURAL GAS be pleased to state:

(a) whether the latest findings of oil and gas in Tripura hold good prospects of oil and gas reserves in the region;

(b) if so, what are the details of these oil and gas findings in Tripura so far and what is Government's assessment about the reserves; and

(c) what steps are being taken to harness these resources?

THE MINISTER OF STATE OF THE MINISTRY OF PETROLEUM AND NATURAL GAS (SHRI CHANDRA SHEKHAR SINGH): (a) and (b) Gas has been discovered at Baramura, Gojalia and Rokhia in Tripura. The total geological reserves of gas in Tripura as on 1-1-85 are about 5738 million cubic metres. The area is considered to be prospective for hydrocarbon discoveries.

(c) The finds at Gojalia and Rokhia are still in the assessment stage. The gas from Baramura is